

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,630	--	--	2,848	153	-17	-328	8,699	243	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,986	-1	284	21	398	--	-244	371	710	1,852
Pentanes Plus	214	-1	--	21	-79	--	21	83	2	50
Liquefied Petroleum Gases	1,772	--	284	--	478	--	-264	288	709	1,802
Ethane/Ethylene	816	--	6	--	256	--	3	--	--	1,075
Propane/Propylene	618	--	356	--	150	--	-34	--	609	549
Normal Butane/Butylene	123	--	-77	--	59	--	-216	154	93	75
Isobutane/Isobutylene	215	--	-1	--	13	--	-17	134	7	103
Other Liquids	--	105	--	491	-1,634	-4	97	-1,642	451	51
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	105	--	11	153	133	24	286	91	0
Hydrogen	--	--	--	--	--	130	--	130	--	0
Oxygenates (excluding Fuel Ethanol)	--	63	--	1	--	16	8	1	72	0
Renewable Fuels (including Fuel Ethanol)	--	41	--	9	153	-13	16	155	19	0
Fuel Ethanol	--	26	--	--	145	-6	10	137	18	0
Renewable Fuels Except Fuel Ethanol	--	16	--	9	8	-7	6	17	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	0	--	0
Unfinished Oils	--	--	--	479	41	--	-11	283	196	51
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1	-1,828	-137	84	-2,211	163	0
Reformulated	--	--	--	--	-405	127	26	-304	0	0
Conventional	--	--	--	1	-1,422	-264	58	-1,907	163	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,753	126	-1,958	156	45	--	2,317	3,715
Finished Motor Gasoline	--	--	2,368	13	-389	144	-34	--	548	1,621
Reformulated	--	--	424	--	--	-162	--	--	--	263
Conventional	--	--	1,943	13	-389	305	-34	--	548	1,358
Finished Aviation Gasoline	--	--	8	--	-22	--	-1	--	--	-14
Kerosene-Type Jet Fuel	--	--	821	--	-448	--	-25	--	125	272
Kerosene	--	--	12	--	-2	--	0	--	2	9
Distillate Fuel Oil	--	--	2,911	13	-1,079	13	64	--	1,020	773
15 ppm sulfur and under ⁷	--	--	2,650	3	-1,003	13	57	--	919	688
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	116	--	-8	--	15	--	69	23
Greater than 500 ppm sulfur	--	--	144	10	-68	--	-7	--	32	62
Residual Fuel Oil ⁸	--	--	172	34	25	--	13	--	153	65
Less than 0.31 percent sulfur	--	--	34	--	--	--	12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	15	4	3	--	-5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	124	31	22	--	6	--	NA	NA
Petrochemical Feedstocks	--	--	256	28	8	--	-11	--	--	302
Naphtha for Petro. Feed. Use	--	--	175	26	6	--	-11	--	--	219
Other Oils for Petro. Feed. Use	--	--	80	2	1	--	0	--	--	83
Special Naphthas	--	--	35	18	-1	--	-5	--	--	57
Lubricants	--	--	142	14	-32	--	30	--	44	51
Waxes	--	--	3	1	--	--	0	--	1	3
Petroleum Coke	--	--	522	4	--	--	1	--	413	112
Marketable	--	--	403	4	--	--	1	--	413	-7
Catalyst	--	--	119	--	--	--	--	--	--	119
Asphalt and Road Oil	--	--	78	--	-16	--	7	--	12	42
Still Gas	--	--	367	--	--	--	--	--	--	367
Miscellaneous Products	--	--	60	--	0	--	5	--	0	55
Total	7,616	104	8,038	3,486	-3,041	135	-430	7,428	3,721	5,618

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.